

Renewable Energy & Hydroelectric Works

8th semester, School of Civil Engineering

2nd semester, Master's Programme "Water Resources Science & Technology"

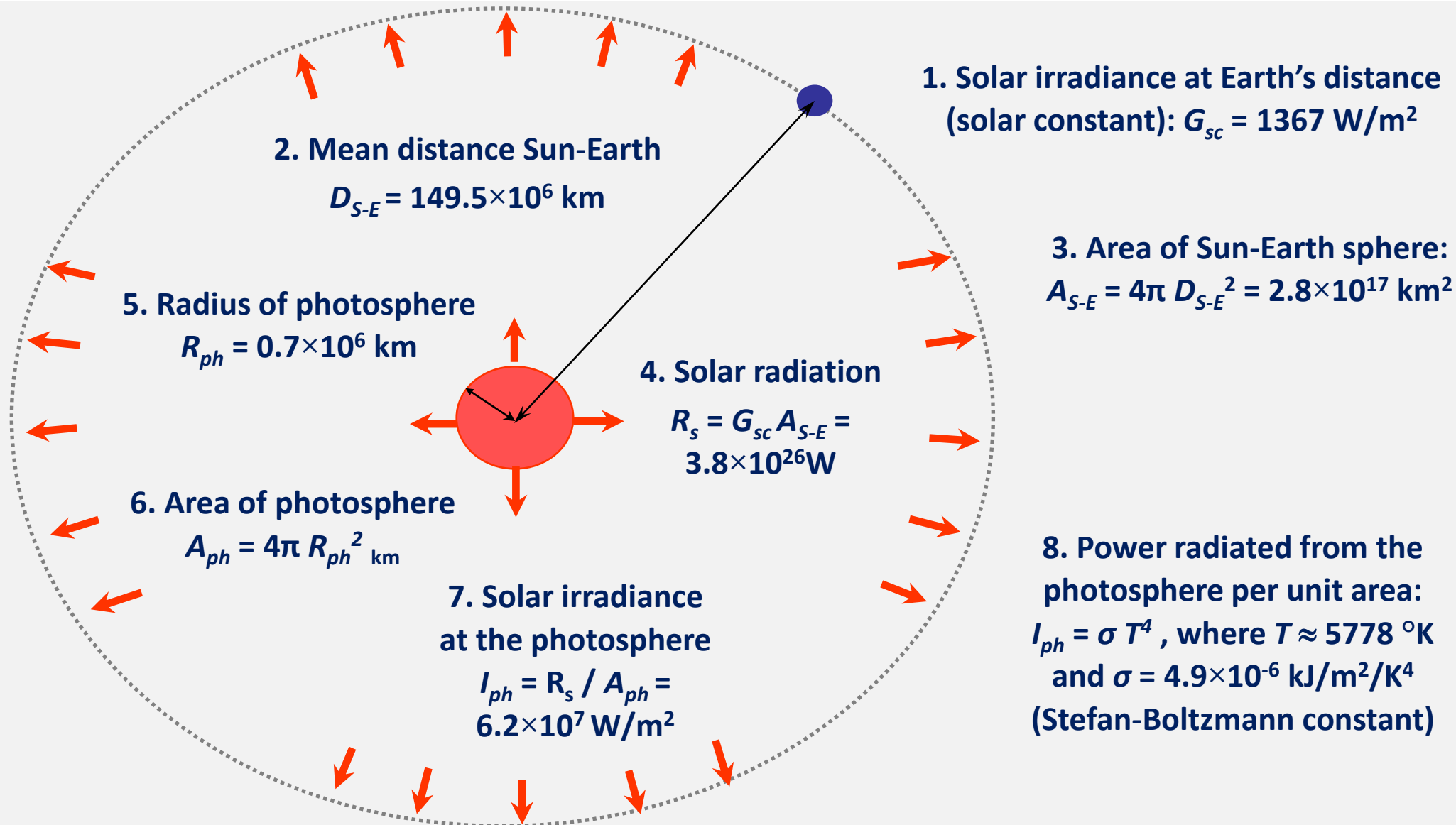
Solar Energy

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Solar physics: concepts and quantities

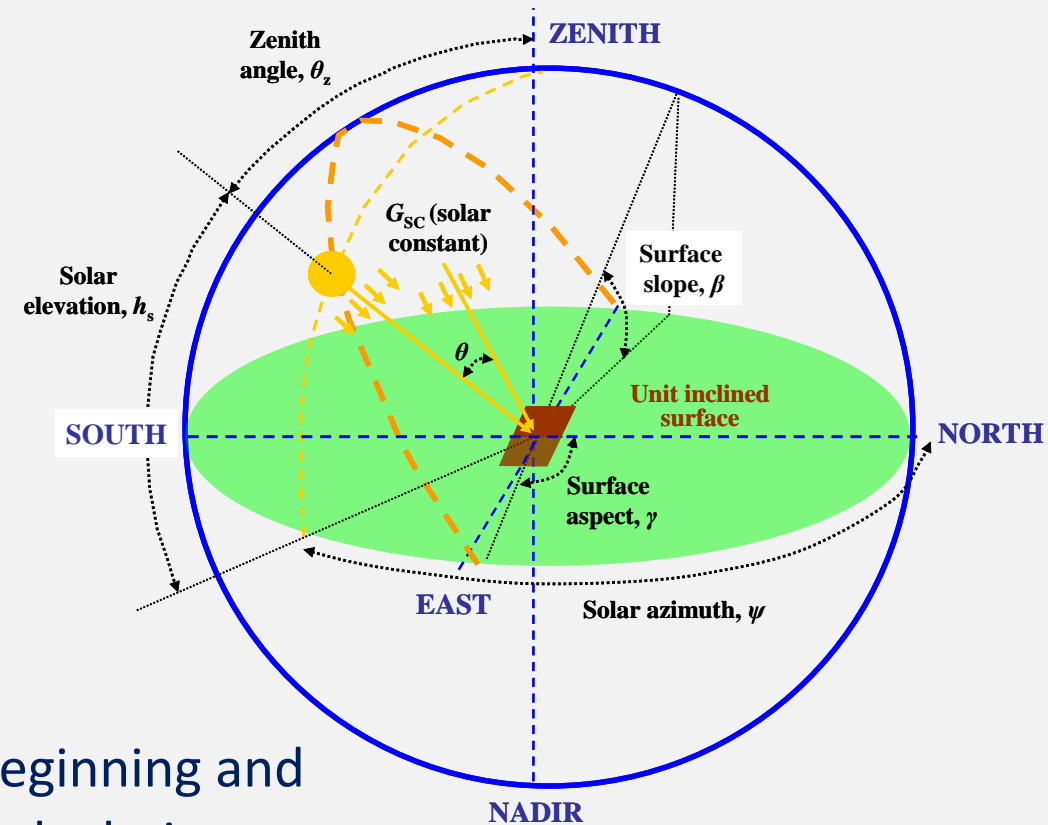


Extraterrestrial radiation: calculations

- ❑ The solar radiation received by **the top of the Earth's atmosphere above a horizontal surface** is called the **extraterrestrial** (solar) radiation, R_a , which is expressed in W/m^2 .
- ❑ On **daily basis**, the extraterrestrial radiation is estimated by multiplying the solar constant G_{SC} , the eccentricity coefficient d_r , and the zenith angle ϑ_z , i.e.,

$$R_a = G_{SC} d_r \cos(\vartheta_z)$$

- ❑ The **solar constant** denotes the average density of solar radiation outside the Earth's atmosphere at mean distance from the sun and is approximately $G_{SC} = 1367 \text{ W}/\text{m}^2$.
- ❑ The **eccentricity coefficient** d_r and the **zenith angle** ϑ_z depend on the **solar declination** and the **sunset hour angle**; the former is function of the day of the year while the latter is also function of the latitude.
- ❑ For **hourly or shorter periods**, the solar time angle at the beginning and the end of the specific period should be considered in the calculations.

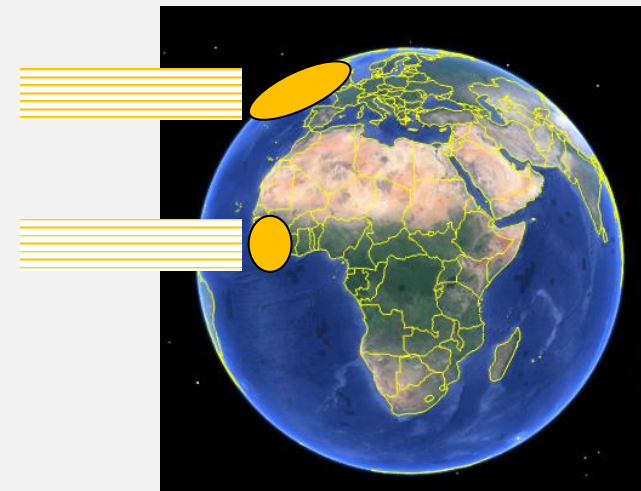
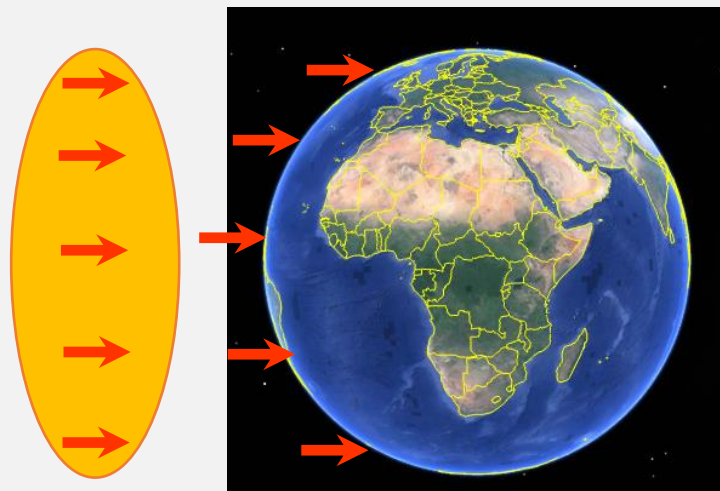


Extraterrestrial radiation: spatial variability

Since the total area of Earth is $4\pi R^2$ the average solar irradiance in Earth is equal to 25% of the solar constant

The spatial variation of solar radiation depends on the latitude, as the same irradiance affects areas with different sizes

The solar constant (1367 W/m^2) only affects part of the Earth that corresponds to an area of πR^2



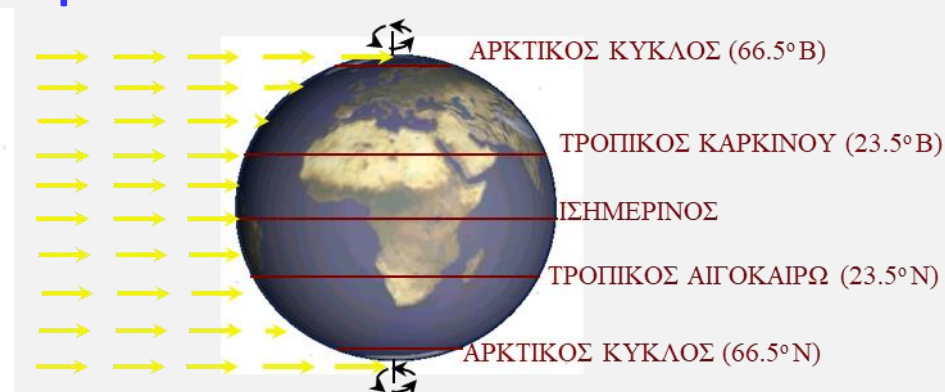
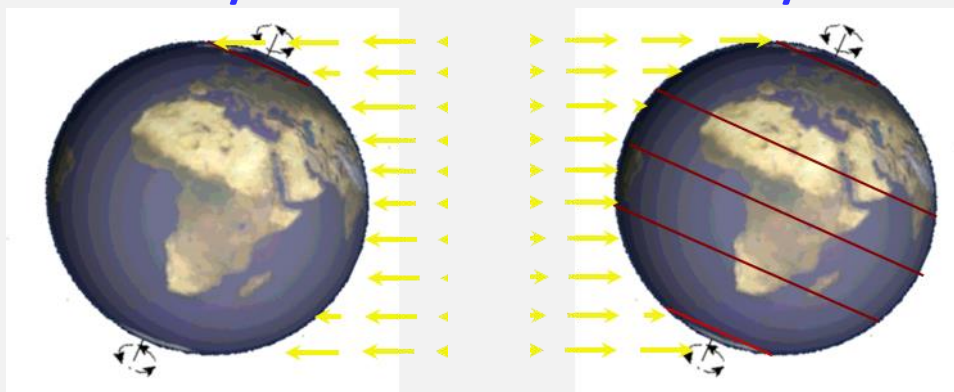
With respect to the equator, the area at 45° latitude is 40% larger, it is double at 60° and it is six times larger at 80°

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Solstices

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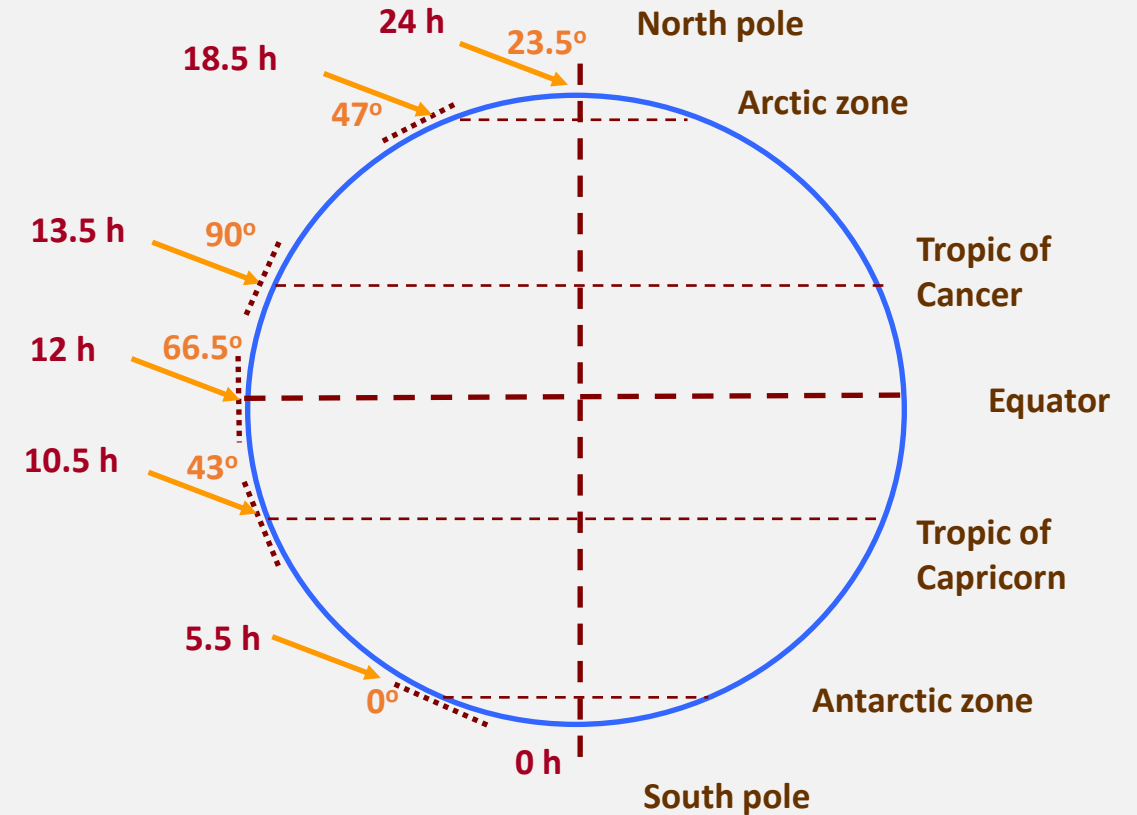
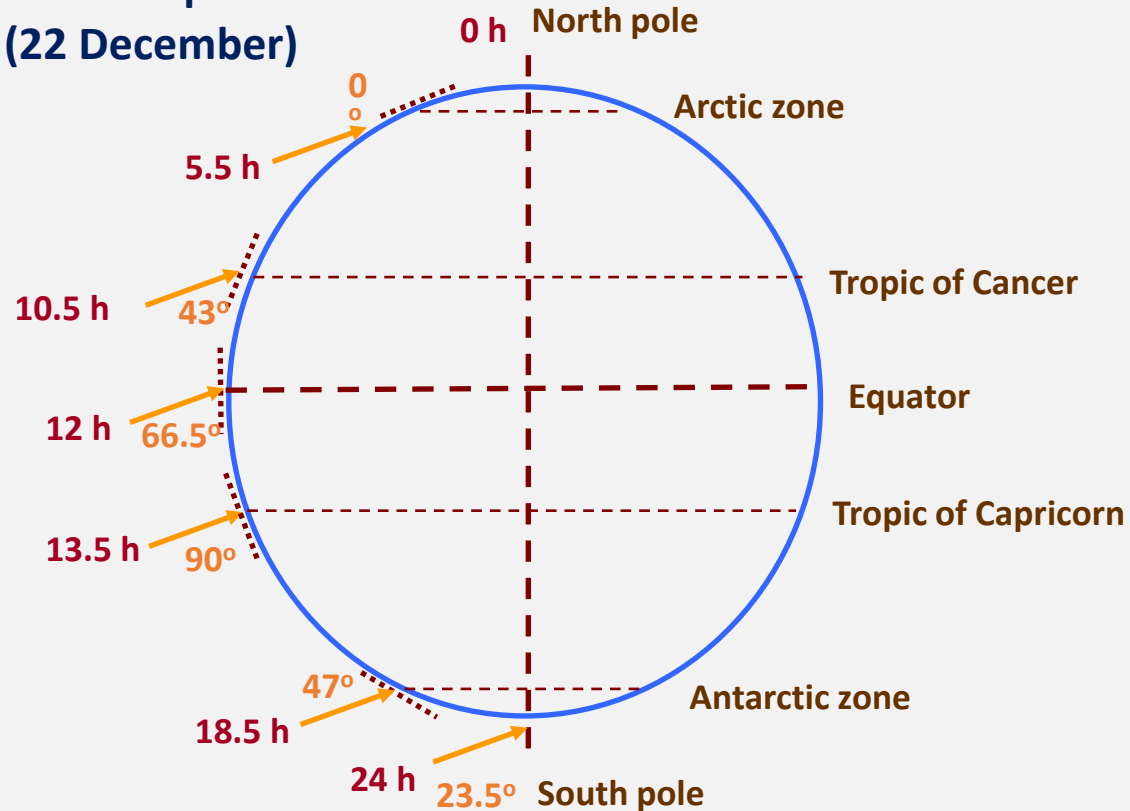
Equinoxes



Extraterrestrial radiation: temporal variability

Angle of incidence of solar beam at noon and potential daily sunshine duration (h)

Winter equinox
(22 December)



Summer equinox
(22 June)

Solar/shortwave/global radiation and its components

- ❑ As the radiation penetrates the atmosphere, part of it is **scattered, reflected** or **absorbed** due to the **transmittance of the atmosphere** in the shortwave bands, which depends on the thickness of the atmosphere, the water vapour content, the concentrations of gases, solid particles, etc.
- ❑ The **amount of radiation actually reaching a horizontal plane** is known as **solar or shortwave radiation**, R_S . The term “shortwave” derives from the fact that the sun emits energy by means of electromagnetic waves that are characterized by short wavelengths.
- ❑ It is also known as **global radiation**, given that it is the sum of:
 - **Direct shortwave radiation** from the sun, also referred to as **beam radiation**, R_b ;
 - **Diffuse sky radiation** from all directions, R_d
- ❑ The distribution between direct and diffuse radiation depends on the **atmospheric conditions** (humidity, dust, etc.) and the **solar declination**, which is continuous function of time, although, normally, a unique value is considered for everyday of the year.
- ❑ Under **clear sky conditions**, the diffuse solar radiation is about 15% or more of the total solar radiation received by a horizontal surface, while on **inclined surfaces facing away from the sun**, the proportion of diffuse to total solar radiation may be much higher.
- ❑ On a **cloudy day**, the radiation is scattered in the atmosphere, but even under extremely dense cloud cover (when direct radiation tends to zero), about 25% of the extraterrestrial radiation reaches the earth’s surface as diffuse sky radiation.

Solar radiation: measurement & empirical estimations

- The global radiation is measured by **pyranometers, radiometers** or **solarimeters**. These instruments contain a sensor installed on a horizontal surface that measures the intensity of the total solar radiation, i.e., **both direct and diffuse radiation from cloudy conditions**.

- In the absence of measurements, solar radiation is estimated through empirical approaches, such as the Angström formula:

$$R_S = R_a (a_s + b_s n / N)$$

Either provided directly (sunshine values) or in terms of **cloud cover**

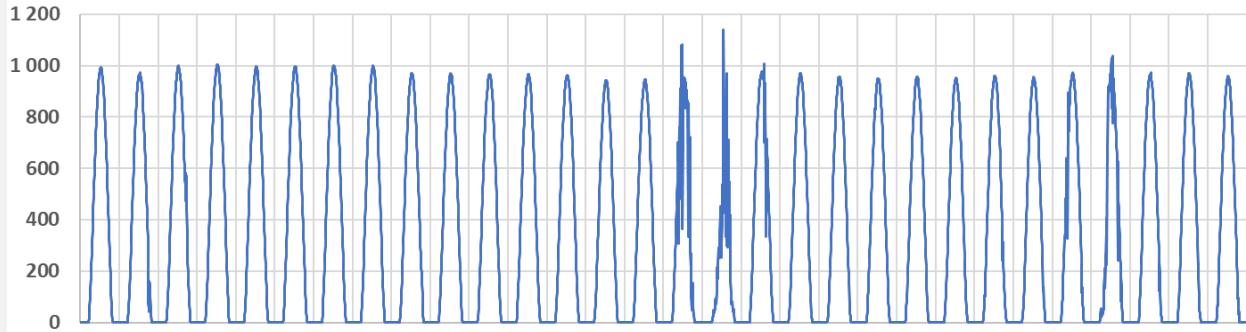
where n is the **actual sunshine duration**, N is the **maximum potential daylight hours** (function of **latitude** and **solar declination**), a_s is a regression constant, expressing the fraction of R_a reaching the earth on **overcast days**, when $n = 0$, and $a_s + b_s$ is the fraction of R_a ideally reaching the earth under **clear-sky conditions**, when $n = N$.

- Parameters a_s and b_s depend on the **location**, the **season** and the **state of the atmosphere** and they are related to the distribution of direct and diffuse radiation; if no actual solar radiation data are available for their calibration against local observations, the use of typical values $a_s = 0.25$ and $b_s = 0.50$ are recommended.

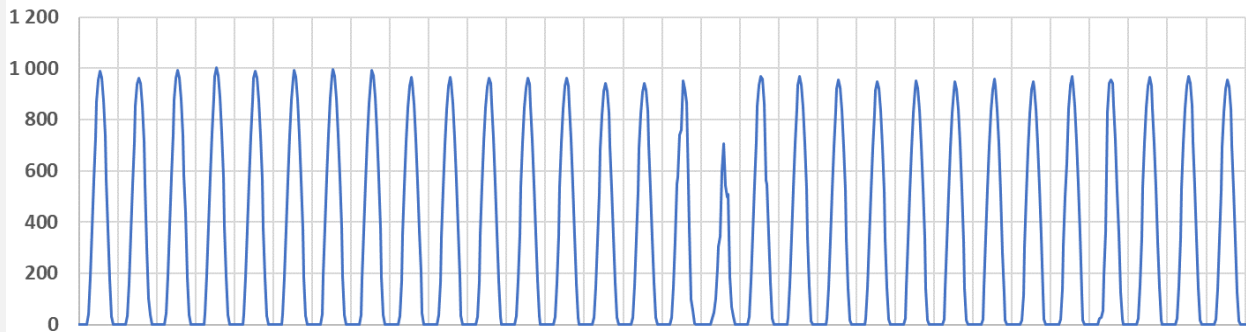
φ (°)	36	38	40	42	44	46	φ (°)	36	38	40	42	44	46
Ιαν	9.8	9.7	9.5	9.3	9.1	8.9	Ιουλ	14.2	14.4	14.5	14.7	14.9	15.2
Φεβ	10.6	10.5	10.4	10.3	10.2	10.1	Αυγ	13.4	13.5	13.6	13.7	13.8	13.9
Μαρ	11.7	11.7	11.7	11.7	11.6	11.6	Σεπ	12.2	12.2	12.3	12.3	12.3	12.3
Απρ	12.9	13.0	13.0	13.1	13.2	13.3	Οκτ	11.1	11.0	10.9	10.8	10.7	10.7
Μαϊ	13.9	14.0	14.2	14.4	14.5	14.7	Νοε	10.1	9.9	9.8	9.6	9.4	9.2
Ιουν	14.4	14.6	14.8	15.0	15.2	15.5	Δεκ	9.6	9.4	9.2	9.0	8.8	8.5

Monthly average potential daylight hours, N , for latitudes $\varphi = 36^\circ - 46^\circ$ at the Northern Hemisphere (Source: Koutsoyiannis & Xanthopoulos, 1997, p. 173)

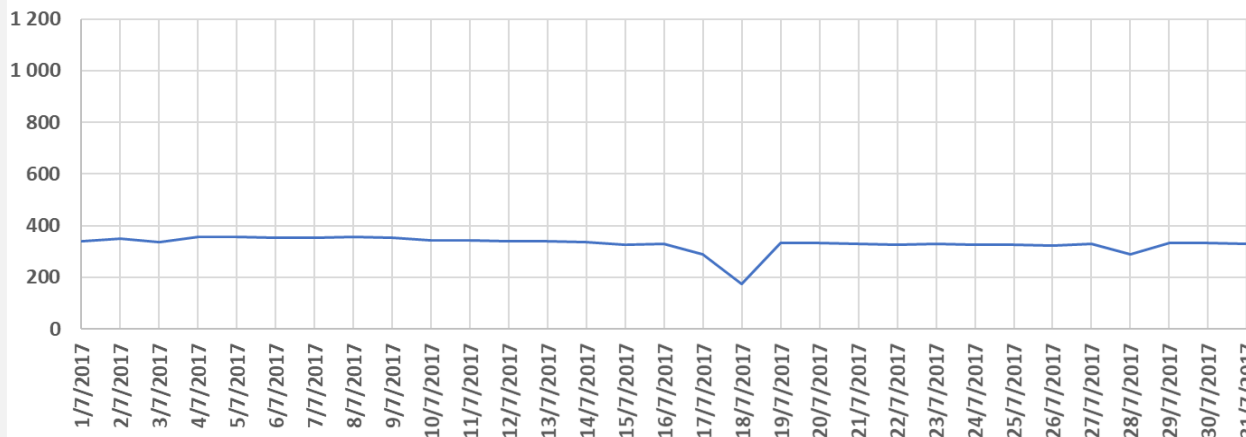
Variability of solar radiation (W/m²) across scales



10-minute solar radiation at Aktion (July 2017)

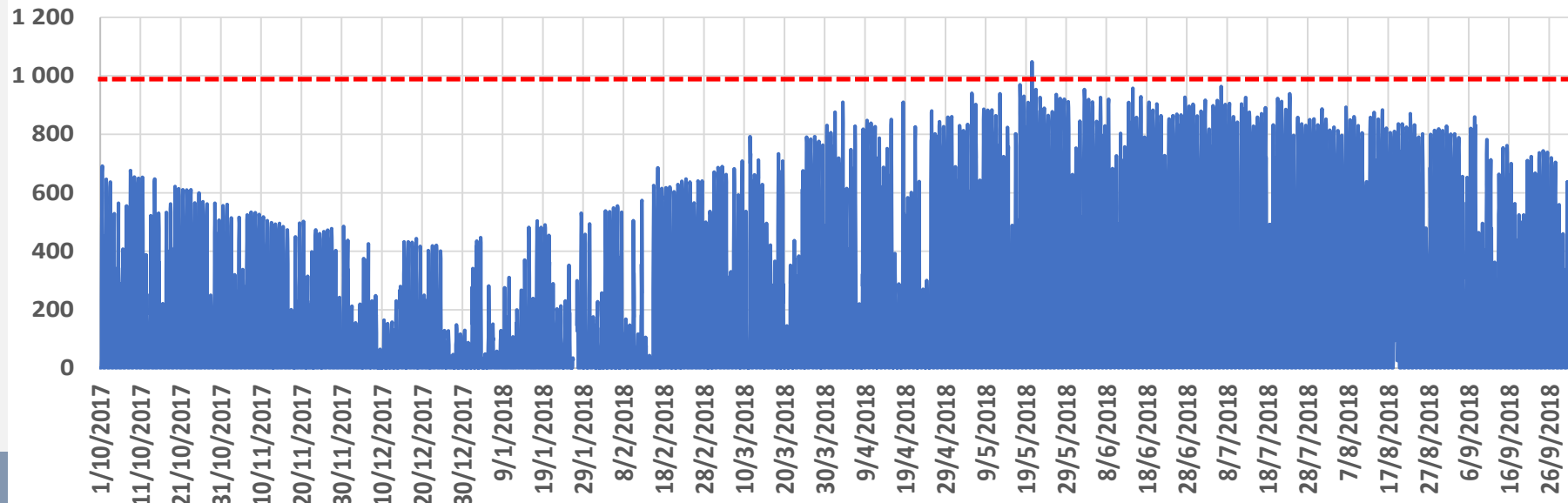
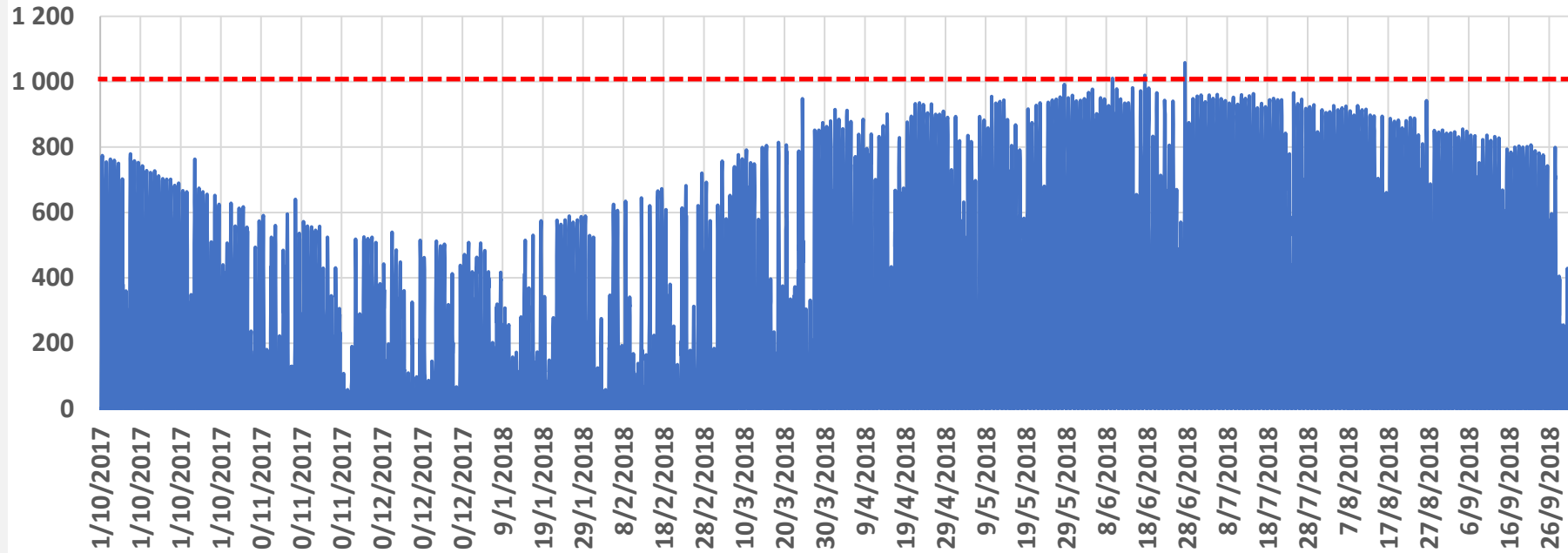


Mean hourly solar radiation at Aktion (July 2017)

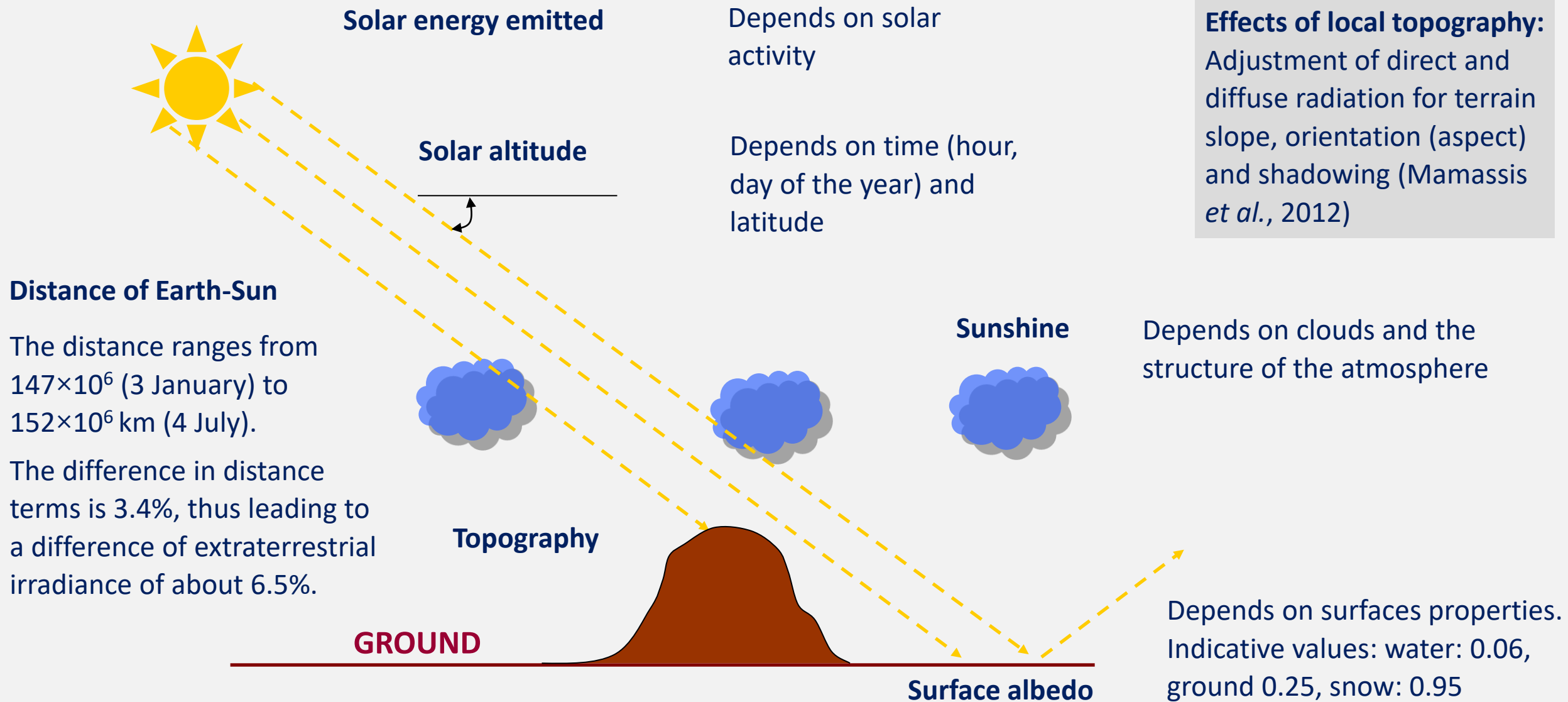


Mean daily solar radiation at Aktion (July 2017)

Spatiotemporal distribution

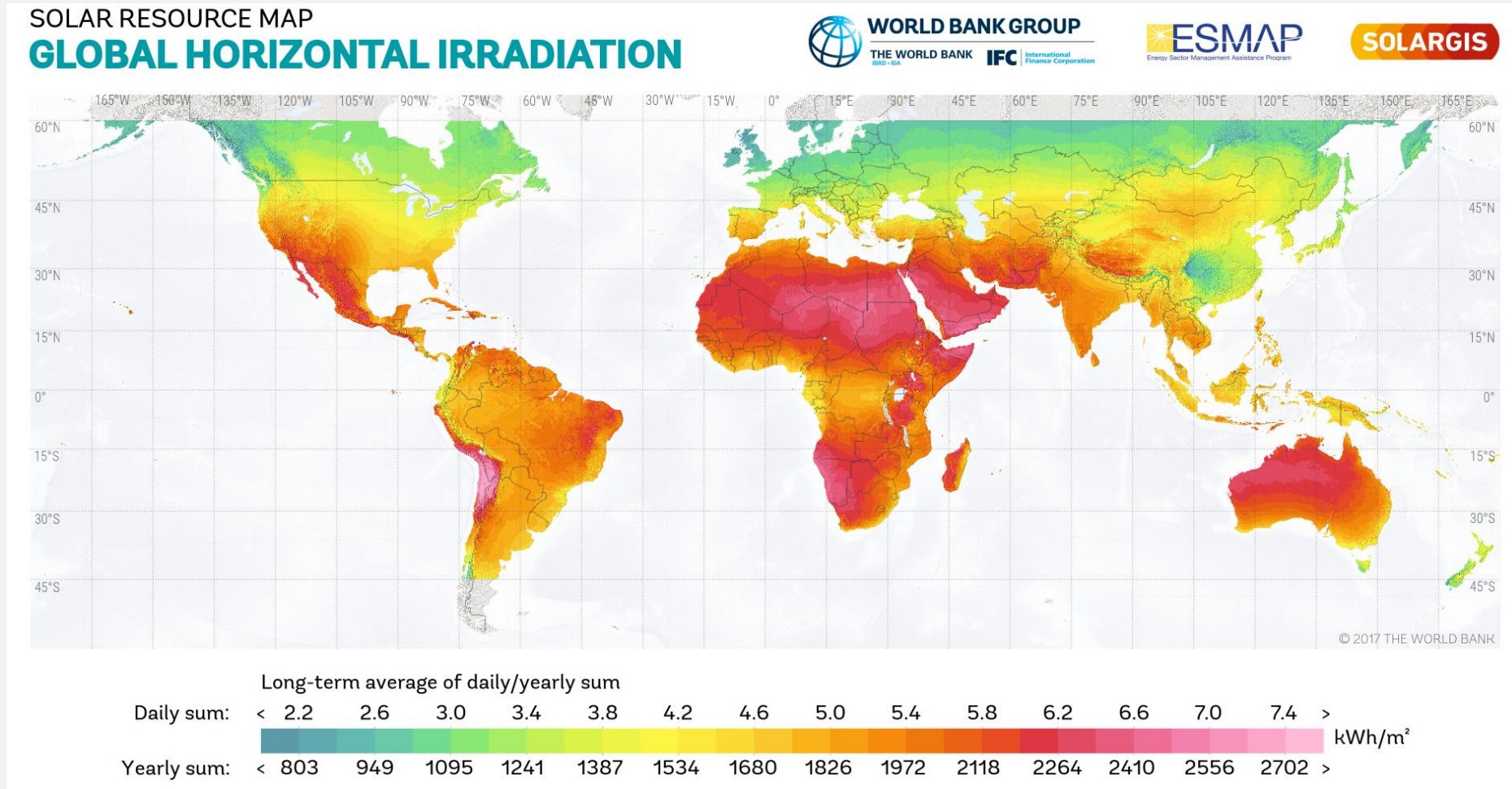


Factors that influence the ground solar radiation



Global map of horizontal irradiance (kWh/m²)

Global Horizontal Irradiance: Total irradiance from the sun on a horizontal surface on Earth, as the sum of **direct irradiance** (after accounting for the solar zenith angle of the sun) and **diffuse horizontal irradiance**.



This map is published by the World Bank Group, funded by ESMAP, and prepared by Solargis. Source: World Bank, Global Solar Atlas, 2017 (<https://globalsolaratlas.info>)

Solar (PV) energy in Greece

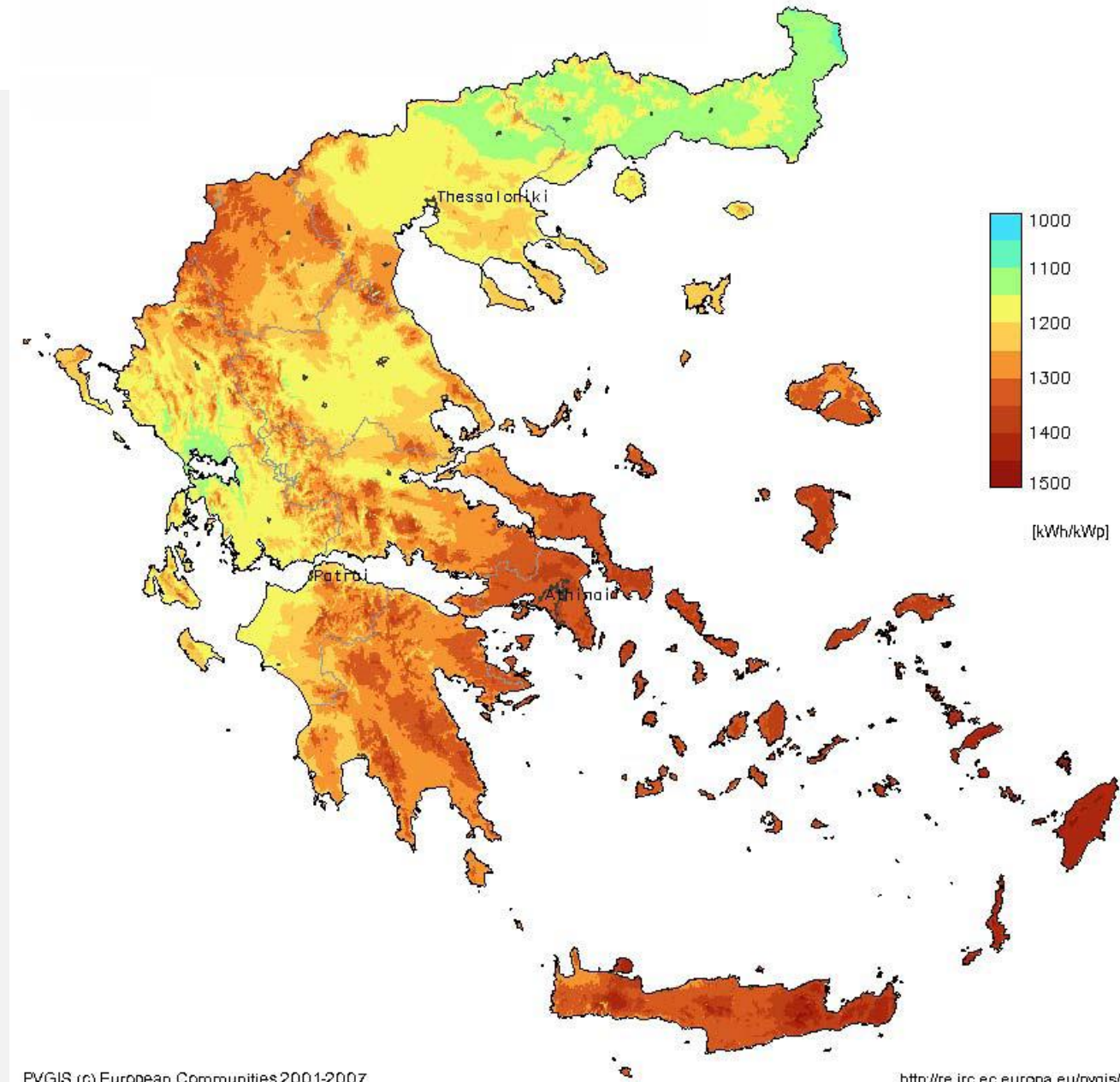
Expected annual electrical energy production (kWh per kW of installed power)

Photovoltaic energy in Greece:

- Total capacity in 2007: 2 MW
- Total capacity in 2010: 199 MW
- Total capacity in 2020: 3288 MW
- Total capacity in 2022: 5273 MW
- Total capacity in 2023: 6369 MW
- Sharing in the electricity mix: 12.4% (6.50 TWh in 2022)
- Mean annual production: 1474 kWh/kW (parks 1500 kWh/kW, roofs: 1316 kWh/kW)
- Capacity factor: $1474/8760$: 16.8%

Global photovoltaic power potential by country:

<https://documents1.worldbank.org/curated/en/466331592817725242/pdf/Global-Photovoltaic-Power-Potential-by-Country.pdf>



In a world of restricted data, there is still hope

PVGIS is a web application that allows the user to get **data on solar radiation (monthly, daily, and hourly scale)** and **photovoltaic (PV) system energy production (based on mounting angle, slope and azimuth)**, at any place in most parts of the world. It is completely **free to use**, with no restrictions on what the results can be used for, and with no registration necessary.

The screenshot shows the PVGIS web application interface. At the top, there is a logo for the European Commission and the text "PHOTOVOLTAIC GEOGRAPHICAL INFORMATION SYSTEM". Below this is a navigation menu with links for Home, Tools, Downloads, Documentation, and Contact us. The main area is divided into two sections: a map on the left and a settings panel on the right. The map shows Europe with a cursor over a location. The settings panel is titled "PERFORMANCE OF GRID-CONNECTED PV" and includes the following options:

- Cursor:** Selected: **Select location!**
- Elevation (m):** 5.2
- PVGIS ver.:** 5.2
- Use terrain shadows:** Calculated horizon, Upload horizon file
- Buttons:** Download CSV, Download JSON, Switch to version 5.1
- GRID CONNECTED:** PERFORMANCE OF GRID-CONNECTED PV
- Solar radiation database:** [Dropdown menu]
- PV technology:** Crystalline silicon
- Installed peak PV power [kWp]:** 1
- System loss [%]:** 14
- Fixed mounting options:**
 - Mounting position:** Free-standing
 - Optimize slope
 - Optimize slope and azimuth
- Slope [°]:** 35
- Azimuth [°]:** 0
- PV electricity price:**
 - PV electricity price
 - PV system cost (your currency):** [Input field]
 - Interest [%/year]:** [Input field]
 - Lifetime [years]:** [Input field]
- Buttons:** Visualize results, Download CSV, Download JSON

The PVGIS platform can be accessed here:

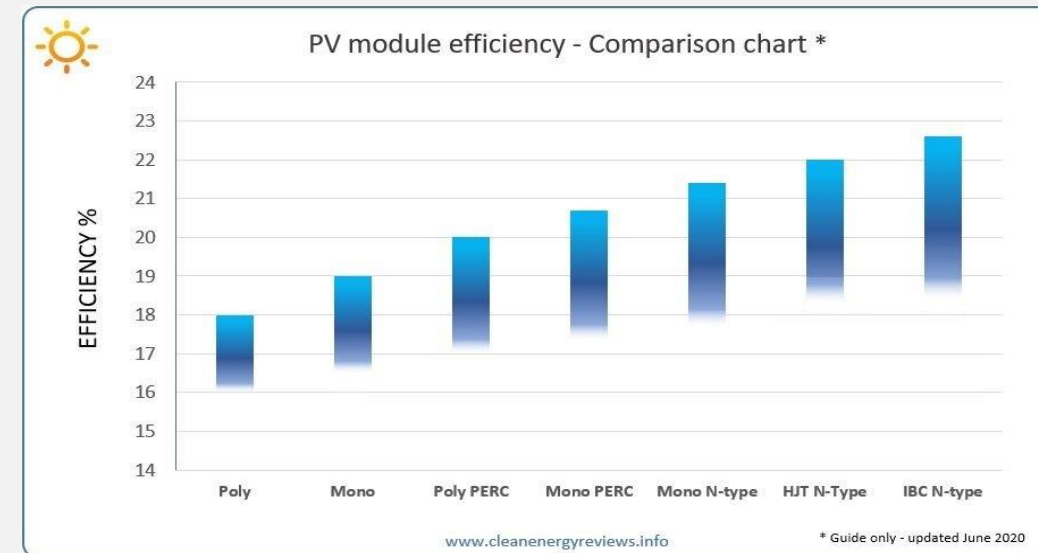
https://re.jrc.ec.europa.eu/pvg_to ols/en/

Information about the database and the processing of the satellite data can be found here:

Huld, T.; Müller, R.; Gambardella, A. "A new solar radiation database for estimating PV performance in Europe and Africa." *Sol. Energy* 2012, 86, 1803–1815, doi:10.1016/j.solener.2012.03.006

Remarks on PV efficiency (1)

- Efficiency of first commercial panels (1990): 10-11%
- Over last decade, the average panel conversion efficiency has increased from 15% to over 20%, which resulted in the power rating of a standard size panel (156×156 mm) to increase from 250 up to 400 W (Maxeon 3, power capacity 400 W, efficiency 22.6%).
- Solar panel efficiency is determined by:
 - the **photovoltaic cell efficiency**, depending on the cell design and silicon type;
 - the **total panel efficiency**, based on the cell layout, configuration, panel size and the color of protective backsheet (black backsheets absorb more heat).
- The total panel efficiency is measured under **Standard Test Conditions (STC)**, based on a cell temperature of 25°C , solar irradiance of 1000 W/m^2 and air mass of 1.5, for 2.74 hours.
- The effect of deviation from STC (25°C) is accounted for by applying a **power temperature coefficient** ($\%/^{\circ}\text{C}$).
- The coefficient usually ranges between -0.29 and $-0.5 \%/^{\circ}\text{C}$, meaning that **every 10°C in excess results in a decrease in power of the module ranging between 2,9 and 5%**.
- Cell temperature is $20\text{-}30^{\circ}\text{C}$ higher than the ambient air temperature, resulting to 8-12% reduction in power output.
- PV efficiency also significantly decreases over time.



Remarks on PV efficiency (2)

- The **hourly power production** is calculated according to the following formula:

$$P_{hourly} = \frac{n_{act}}{n_{nom}} \min[n_{nom} \cdot R \cdot A_{panel}, P_{nom}]$$

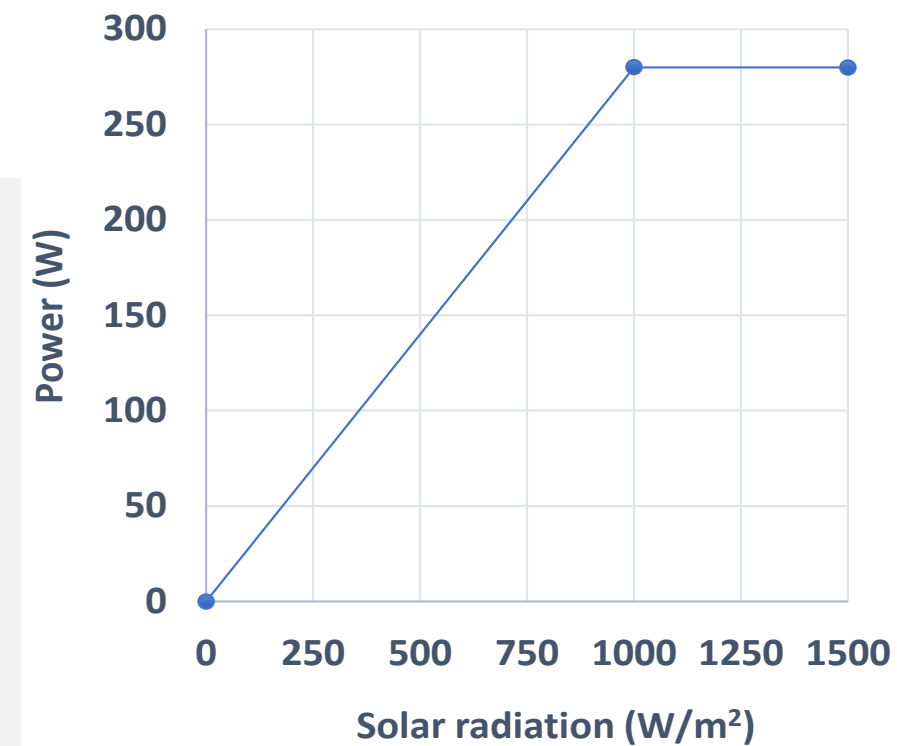
where n_{act} is the adjusted PV efficiency against temperature effects, n_{nom} is the nominal efficiency, R (W/m²) is the solar radiation and T (°C) is the temperature A_{panel} is the PV area, and P_{nom} is the nominal power, which is achieved under the so-called Standard Test Conditions.

- The **adjustment of efficiency** is employed by the following formula that accounts for temperature effects:

$$n_{actual} = n_{nom} - a_T \cdot \max(T - 25, 0)$$

where a_T is a power temperature coefficient (%/°C), denoting the rate of PV efficiency decrease for every unit increase of temperature above 25°C

- **Solar PV tracking systems** are motorized mechanical tracking systems that orient panels so that light strikes perpendicular to the surface of the panels, by tuning the tilt angle, can lead to a 20-30% increase of energy output. However, they require significantly **higher installation and maintenance costs.**



Example panel

- Installed power: 280 W
- Dimensions: 1640 × 990 × 46 mm
- Nominal power achieved at 1000 W/m²

Calculation of efficiency

- Panel area: 1.64 × 0.99 = 1.624 m²
- For 1000 W/m² of incoming solar radiation each panel receives 1624 W and produces 280 W of electric power
- Efficiency: 280/1624 = 17.2%

Solar PVs in the Water-Land-Energy-Food Nexus: Two prime applications

Solar PVs in agriculture (Agrovoltaics)



Solar PVs in mobile wastewater treatment units (Sewer Mining)

